

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

December 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

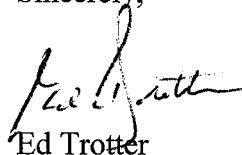
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1142-18
NE/NW, SEC. 18, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1142-18 B

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

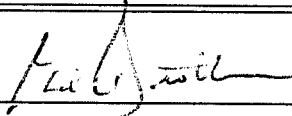
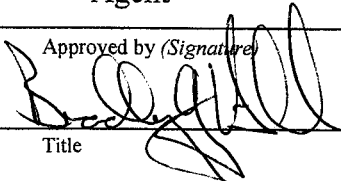
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1142-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37498
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 737' FNL, 1928' FWL 638938X 40.041368 NE/NW At proposed prod. Zone 4433409Y 7104.371423		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.		
14. Distance in miles and direction from nearest town or post office* 19.02 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. 737' (Also to nearest drig. Unit line, if any)		13. State UTAH
16. No. of Acres in lease 2344		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		20. BLM/BIA Bond No. on file NM-2308
19. Proposed Depth 9375'		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4883.4 FEET GRADED GROUND		23. Estimated duration 45 DAYS
22. Approximate date work will start* UPON APPROVAL		
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 01-17-06
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

DIV. OF OIL, GAS & MINING

RECEIVED
DEC 14 2005

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

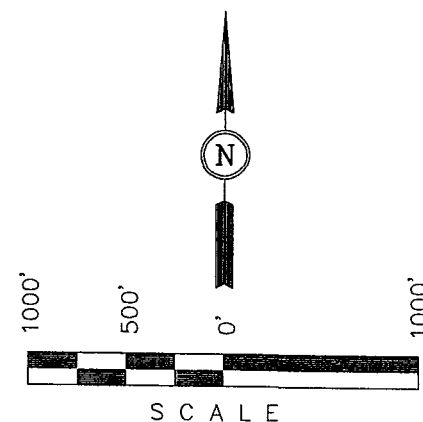
Well location, CWU #1142-18, located as shown in the NE 1/4 NW 1/4 of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-08-05	DATE DRAWN: 09-22-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

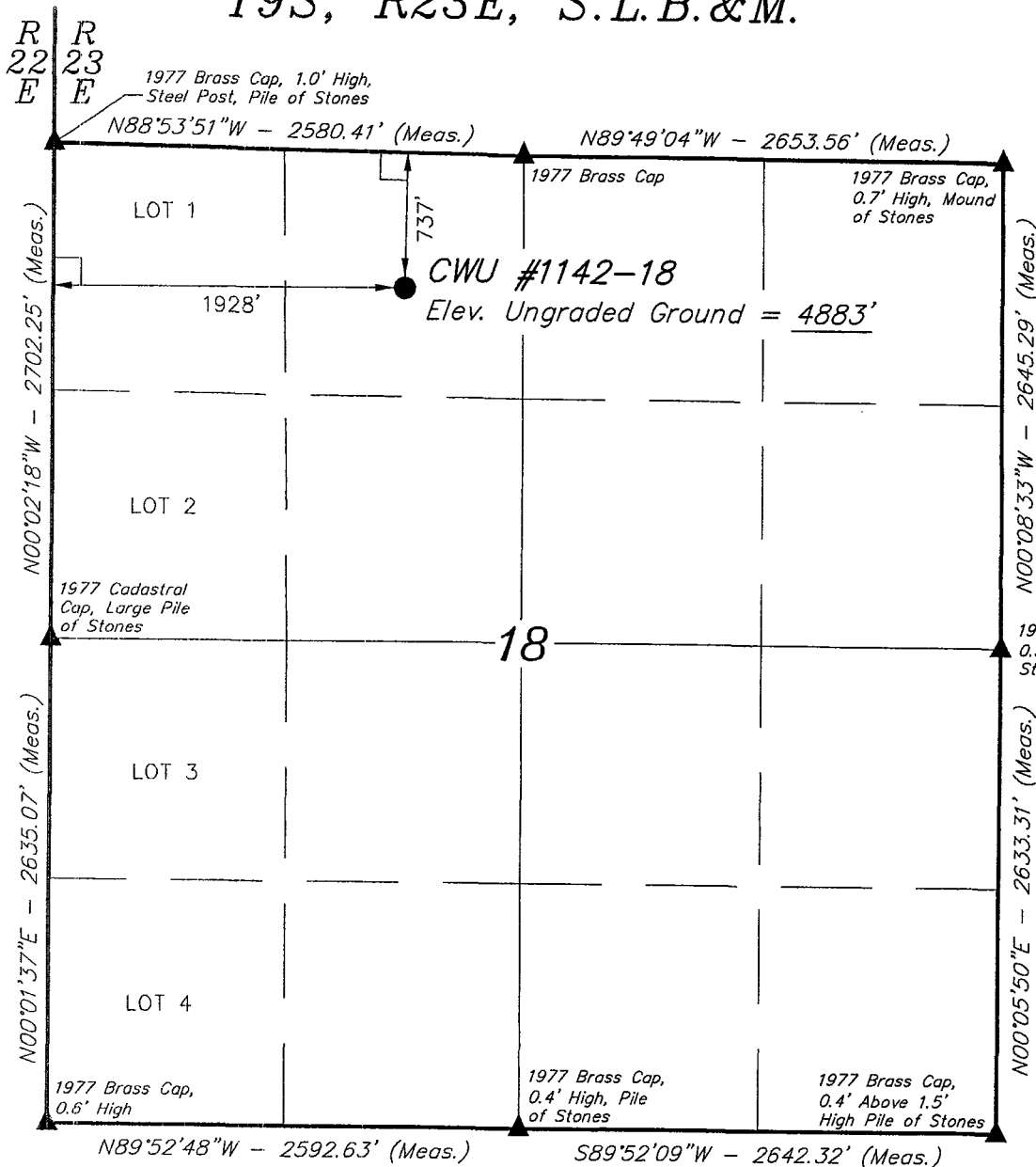
LATITUDE = 40°02'28.64" (40.041289)

LONGITUDE = 109°22'19.36" (109.372044)

(NAD 27)

LATITUDE = 40°02'28.77" (40.041325)

LONGITUDE = 109°22'16.91" (109.371364)



EIGHT POINT PLAN
CHAPITA WELL UNIT 1142-18
NE/NW, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,800'
Wasatch	4,766'
North Horn	6,709'
Island	7,055'
KMV Price River	7,248'
KMV Price River Middle	7,913'
KMV Price River Lower	8,733'
Sego	9,179'

Estimated TD: **9,375' or 200'± below Sego top**

Anticipated BHP: 5,120 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1142-18
NE/NW, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1142-18
NE/NW, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

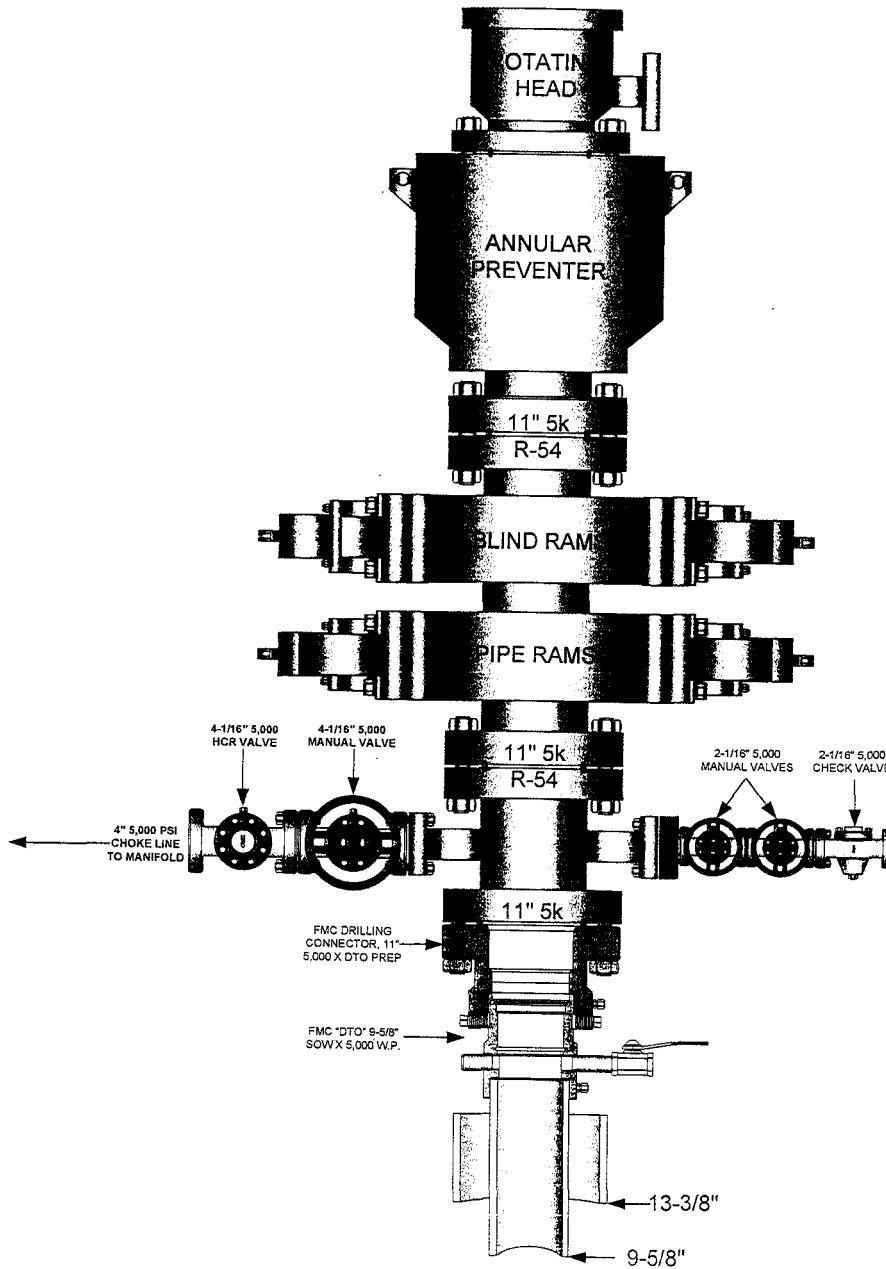
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

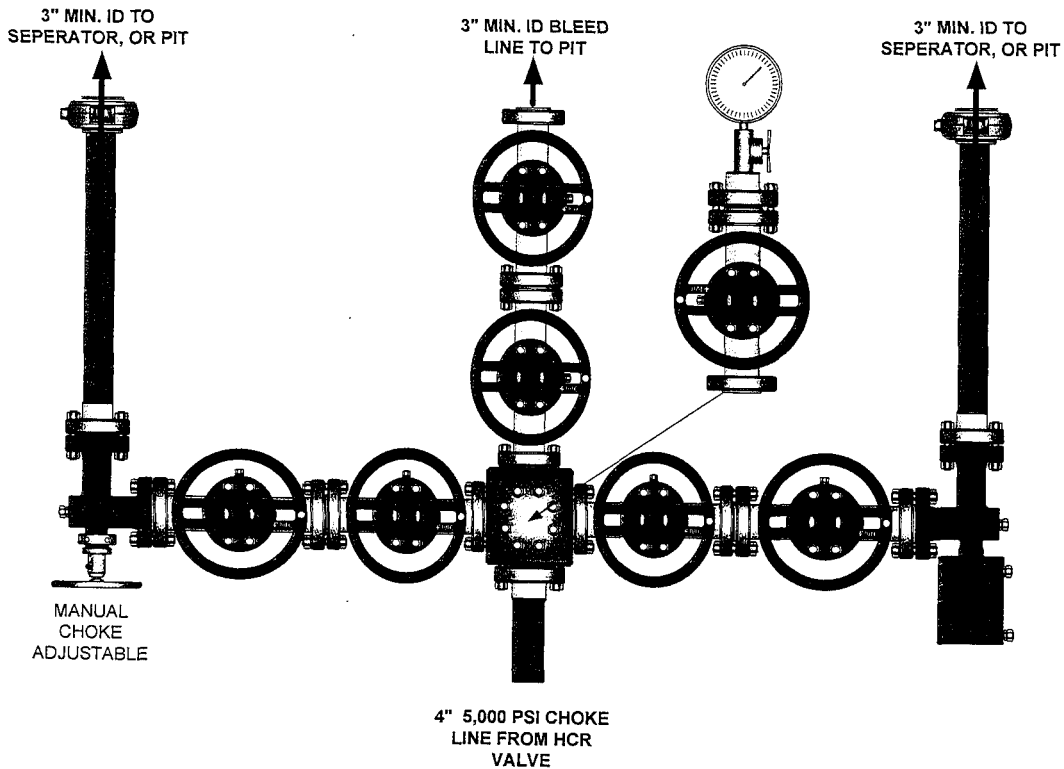
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1142-18</u>
Lease Number:	<u>U-0337</u>
Location:	<u>737' FNL & 1928' FWL, NE/NW, Sec. 18, T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.02 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 9*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 600' from proposed location to a point in the NE/NW of Section 18, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored Northeast of Corner #6, as well as from the access road to Corner #1.

Upon completion of construction, the stockpiled topsoil from the location

will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

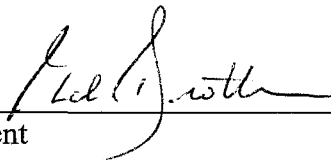
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1142-18 Well, located in the NE/NW of Section 18, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

11-17-05

Agent



**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1142-18
NE/NW, Sec. 18, T9S, R23E
Lease Number U-0337**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .69 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1142-18
SECTION 18, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1147-18 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.0 MILES.

EOG RESOURCES, INC.

CWU #1142-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R23E, S.L.B.&M.

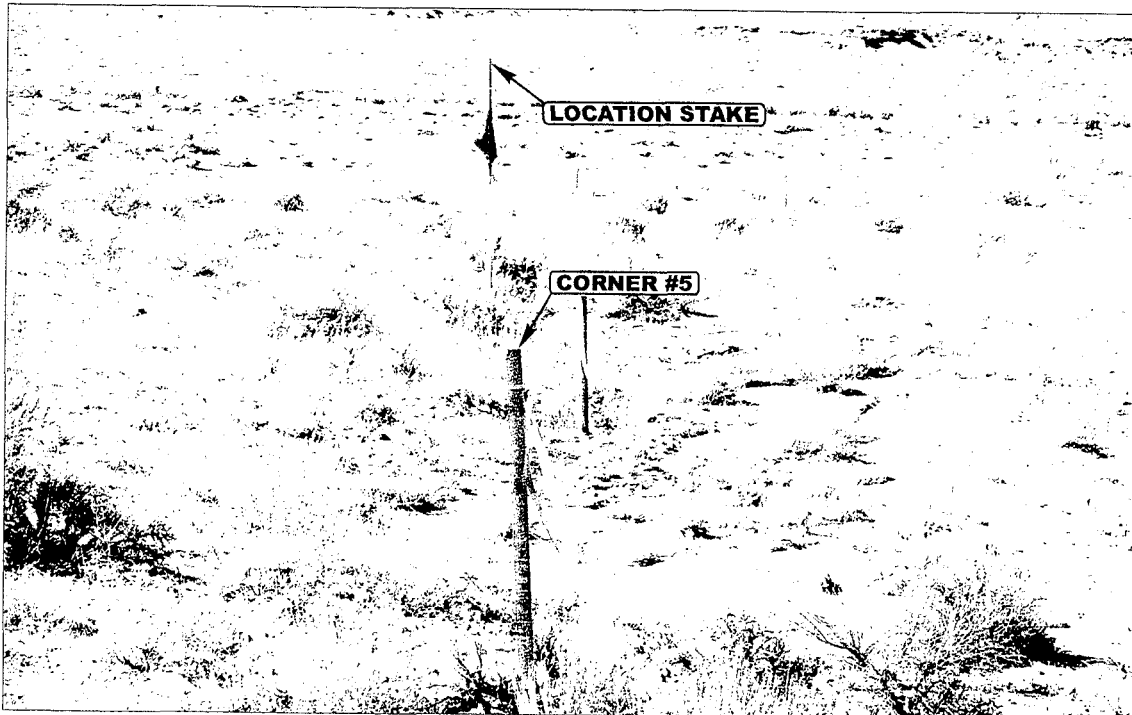


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

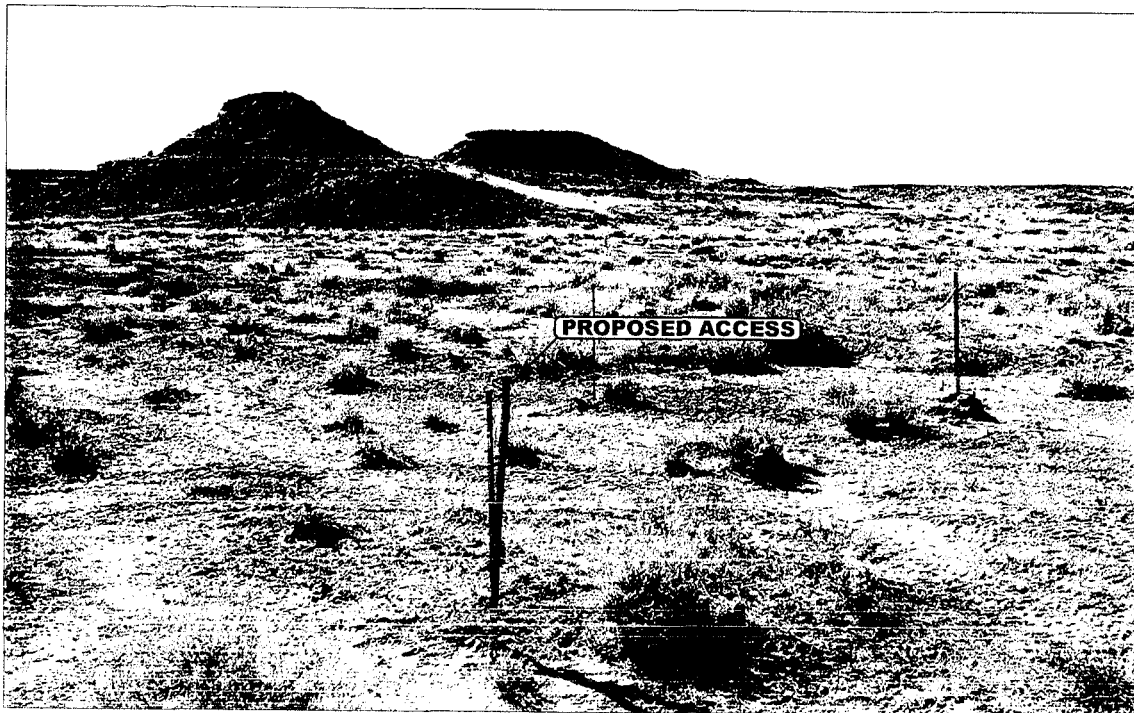


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			09	14	05	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: T.B.	DRAWN BY: S.L.	REVISED: 00-00-00				

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1142-18
SECTION 18, T9S, R23E, S.L.B.&M.
737' FNL 1928' FWL

CONSTRUCT
DIVERSION
DITCH

Winds
Prevailing
SCALE: 1" = 50'
DATE: 09-22-05
Drawn By: P.M.

C-3.3'
El. 86.7'

F-10.3'
El. 73.1'

Sta. 3+25

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:
Earthwork Calculations Require
a Fill of 0.8' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

Approx.
Toe of
Fill Slope

Existing
Drainage

Topsoil Stockpile

Existing
Drainage

PIPE RACKS

Existing
Drainage

FLARE PIT

Pit Topsoil

C-2.0'
El. 85.4'

F-0.8'
El. 82.6'

Sta. 1+50

El. 88.4'
C-17.0'
(btm. pit)

20' WIDE BENCH
46'

29'

36'

DOG HOUSE

135'

F-5.4'
El. 78.0'

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Oil Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

14.7'

C-0.1'
El. 83.5'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

3

C-3.7'
El. 87.1'

STORAGE
TANK

TRAILER
TOILET
FUEL

Topsoil Stockpile

Sta. 0+00

El. 92.0'
C-20.6'
(btm. pit)

20' WIDE BENCH

C-3.1'
El. 86.5'

C-0.5'
El. 83.9'

Approx.
Top of
Cut Slope

Proposed Access
Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4882.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4883.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

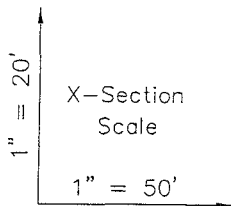
FIGURE #2

TYPICAL CROSS SECTIONS FOR

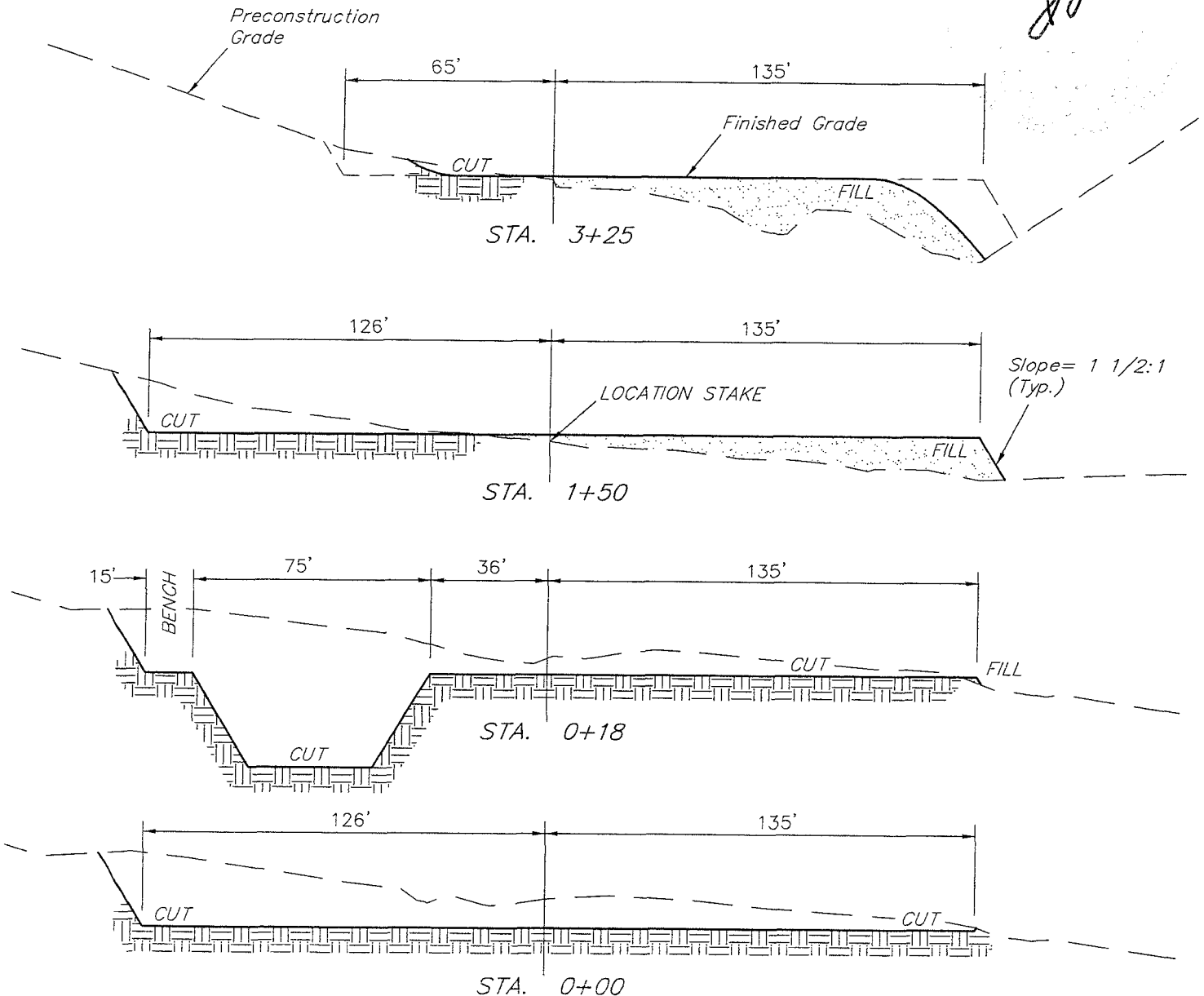
CWU #1142-18

SECTION 18, T9S, R23E, S.L.B.&M.

737' FNL 1928' FWL



DATE: 09-22-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 7,490 Cu. Yds.
TOTAL CUT	= 9,130 CU.YDS.
FILL	= 5,830 CU.YDS.

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1142-18

SECTION 18, T9S, R23E, S.L.B.&M.

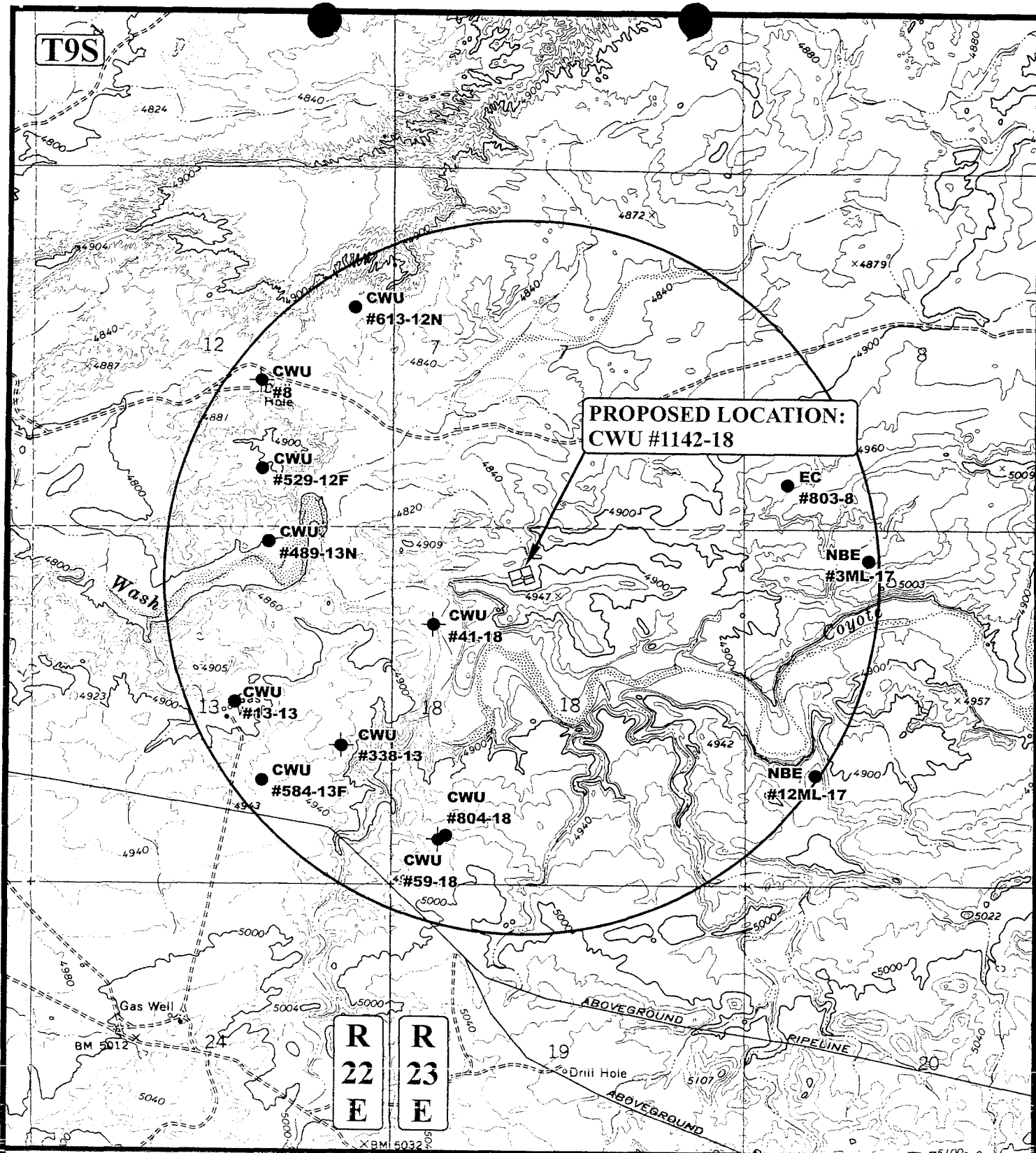
737' FNL 1928' FWL

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 09 14 05 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REV: 11-28-05 LK

**A
TOP**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1142-18
SECTION 18, T9S, R23E, S.L.B.&M.
737' FNL 1928' FWL

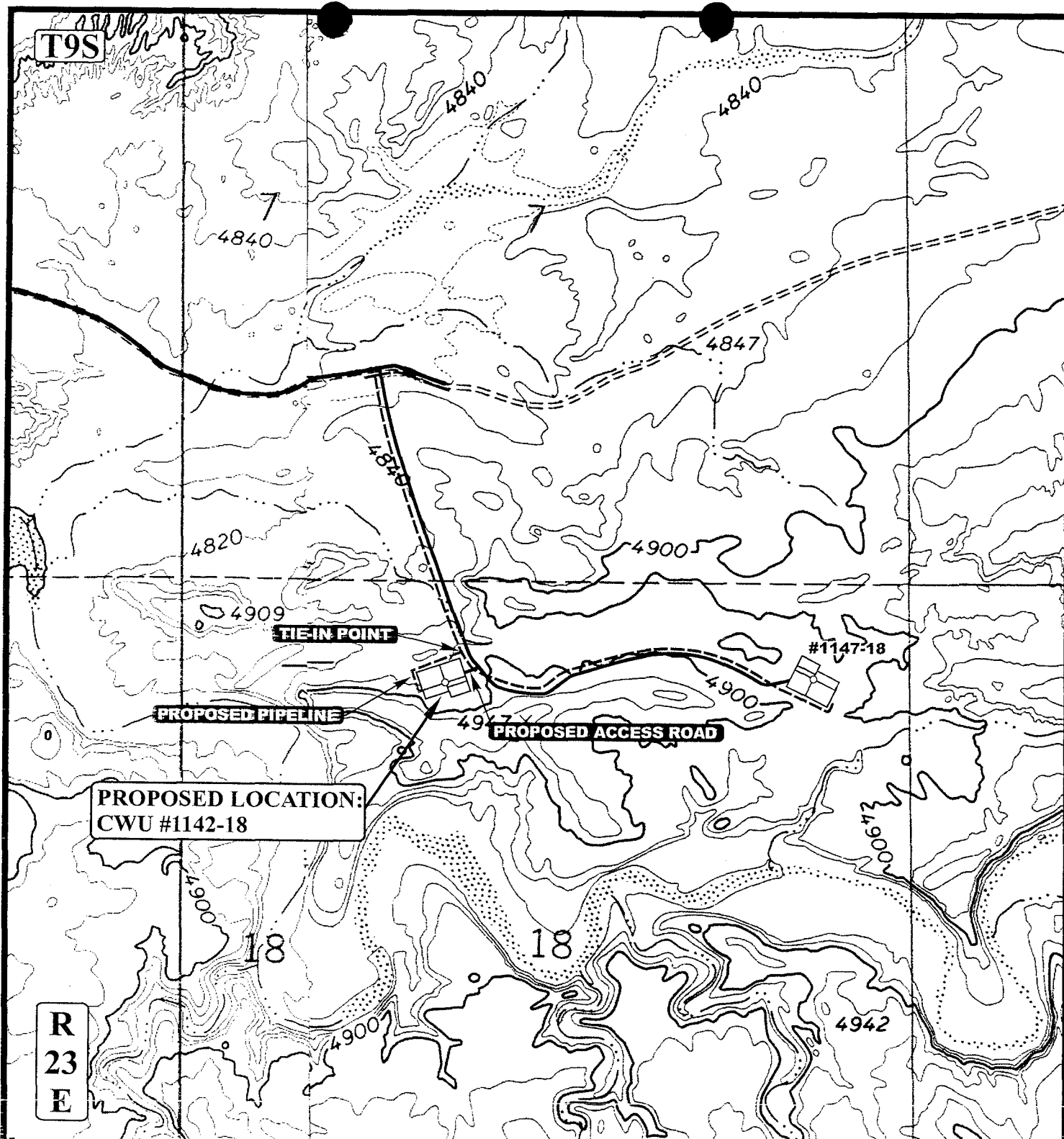


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
09/14/05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

N



EOG RESOURCES, INC.

CWU #1142-18

SECTION 18, T9S, R23E, S.L.B.&M.

737' FNL 1928' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09/14/05
MAP MONTH DAY YEAR

SCALE: 1"=1000' DRAWN BY: S.L. REV: 11-28-05 L.K.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37498

WELL NAME: CWU 1142-18

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 18 090S 230E

SURFACE: 0737 FNL 1928 FWL

BOTTOM: 0737 FNL 1928 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04137

LONGITUDE: -109.3714

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit CHAPITA WELLS
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1142-18 Well, 737' FNL, 1928' FWL, NE NW, Sec. 18,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37498.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1142-18
API Number: 43-047-37498
Lease: U-0337

Location: NE NW **Sec.** 18 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

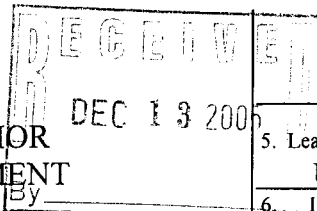
- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1142-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-27492
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 737' FNL, 1928' FWL NE/NW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.02 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 737' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9375'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4883.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	
Approved by (Signature) 	Name (Printed/Typed) JERRY KEWZLA	Date 9-15-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

SEP 25 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

*(Instructions on page 2)

UOGM

CONDITIONS OF APPROVAL ATTACHED NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1142-18
API No: 43-047-37498

Location: NENW, Sec. 18, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 1142-18
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		

4. LOCATION OF WELL FOOTAGES AT SURFACE: 737 FNL 1928 FWL 40.041289 LAT 109.372044 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 18 9S 23E S.L.B. & M STATE: UTAH
--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-21-06
By: [Signature]

12-22-06
RM

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE [Signature]	DATE 12/20/2006

(This space for State use only)

RECEIVED
DEC 21 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37498
Well Name: Chapita Wells Unit 1142-18
Location: 737 FNL 1928 FWL (NENW), Section 18, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 1/17/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

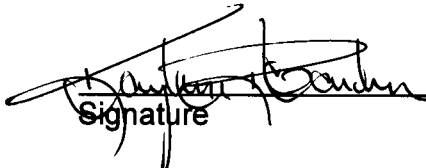
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

12/20/2006

Date

Title: Sr. Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1142-18

Api No: 43-047-37498 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRIG RIG # RATHOLE

SPUDDED:

Date 12/30/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 01/04/2007 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36693	Chapita Wells Unit 817-28		SE	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15866	12/29/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	Chapita Wells Unit 1127-21		NE	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15867	12/29/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37498	Chapita Wells Unit 1142-18		NE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15868	12/30/2006			1/11/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

1/4/2007

Title

Date

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**737' FNL & 1928' FWL (NE/NW)
Sec. 18-T9S-R23E 40.041289 LAT 109.372044 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1142-18

9. API Well No.
43-047-37498

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/30/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**737' FNL & 1928' FWL (NE/NW)
Sec. 18-T9S-R23E 40.041289 LAT 109.372044 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1142-18

9. API Well No.
43-047-37498

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
737' FNL & 1928' FWL (NE/NW)
Sec. 18-T9S-R23E 40.041289 LAT 109.372044 LON

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1142-18

9. API Well No.

43-047-37498

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/30/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 04 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

06/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 06-01-2007

Well Name	CWU 1142-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37498	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-07-2007	Class Date	05-30-2007
Tax Credit	N	TVD / MD	9,375/ 9,375	Property #	057843
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,899/ 4,883				
Location	Section 18, T9S, R23E, NENW, 737 FNL & 1928 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303694		AFE Total		1,755,300		DHC / CWC		828,700/ 926,600													
Rig Contr		SST		Rig Name		SST #2		Start Date		01-12-2006		Release Date		03-15-2007									
01-12-2006		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

737' FNL & 1928' FWL (NE/NW)
SECTION 18, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.041325, LONG 109.371364

RIG: SST #2

OBJECTIVE: 9375' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 4882.6' NAT GL, 4883.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4883), 4899' KB (16')

EOG WI 50%, NRI 43.5%

12-15-2006	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$30,794	Completion	\$0	Daily Total	\$30,794

Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

12-18-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT, DRILLING.		

12-19-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING.		

12-20-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

12-21-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: PUSHING OUT PIT					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

12-22-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-27-2006 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-02-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$30,794	Completion	\$0	Well Total	\$30,794
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/30/2006 @ 10:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/30/2006 @ 9:15 AM.

01-12-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$226,563	Completion	\$0	Daily Total	\$226,563
Cum Costs: Drilling	\$257,357	Completion	\$0	Well Total	\$257,357
MD	2,452	TVD	2,452	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 1/7/2007. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED WATER AT 2000'. RAN 61 JTS (2436.41') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2452' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S #2 AIR RIG. NOTE: THIS WELL CIRCULATED.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/185.1 BBLS FRESH WATER. BUMPED PLUG W/880# @ 6:24 PM, 1/10/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED ± 12 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HR.

TOP JOB #2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STAYED FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2325', 3 DEG. TAGGED AT 2348'.

E. JOHN HELCO NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/8/2007 @ 6:50 PM.

03-05-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling	\$14,000	Completion	\$0	Daily Total	\$14,000						
Cum Costs: Drilling	\$271,357	Completion	\$0	Well Total	\$271,357						
MD	2,452	TVD	2,452	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: W.O.DAYLIGHT.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RD / PREPARE FOR TRUCKS. SET OUT BACK END HAUL SIX LOADS TO NEW LOCATION. SET & RU CAMPS WITH MOUNTAIN WEST.
18:00	06:00	12.0	W.O. DAYLIGHT.

CREWS: FULL PLUS 3/ NO ACCIDENTS REPORTED / HSM: RDMO.

WESTROC TRUCKING TO MOVE 1 MILE TO THE CWU 1142-18.

TRANSFERRED:

8 JTS, (337.4'), & 3 MKR JTS, (65.1'), OF 4.5"-11.6#-HCP 110-LT&C-R3 CSG.

1 LJT, (25'), OF 4.5"-11.6#-HCP 110-LT&C CSG.

2 JTS, (79.7'), OF 4.5"-11.6#-N80-LT&C-R3 CSG & 1 CUT OFF, (27').

3000 GAL. OF DIESEL FUEL.

03-06-2007		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling	\$63,998	Completion	\$0	Daily Total	\$63,998						
Cum Costs: Drilling	\$335,355	Completion	\$0	Well Total	\$335,355						
MD	2,452	TVD	2,452	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 WO DAYLIGHT.
 07:00 19:00 12.0 MIRU / HSM WITH RIG CREWS & WESTROC TRUCKING. 4 BED TRUCKS, 2 GIN TRUCKS, 1 FORK LIFT & 2 HAUL TRUCKS. RIG MOVE 100% COMPLETE. RELEASED TRUCKS @ 19:00 HRS ON 3/5/2007.
 19:00 06:00 11.0 WO DAYLIGHT.

ANTICIPATE TEST BOP'S & PU BHA 3/6/2007 PM
 ANTICIPATE SPUD 3/7/2007 AM

CREWS FULL PLUS 3
 NO ACCIDENTS REPORTED
 SAFETY MEETING: MIRU

03-07-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$102,305	Completion	\$0	Daily Total	\$102,305
Cum Costs: Drilling	\$437,660	Completion	\$0	Well Total	\$437,660
MD	2,452	TVD	2,452	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	10:30	3.5	RU, NO DRAWWORKS POWER. WO ELECTRICIAN FOR 3 HRS.
10:30	11:30	1.0	RU, ELECTRICIAN WORKING ON 27 PIN CONTROL CORD.
11:30	12:30	1.0	RURT, RAISE DERRICK.
12:30	13:30	1.0	RURT.
13:30	15:30	2.0	RURT. ELECTRICIAN REPLACED 600 AMP BREAKER. RIG WITHOUT POWER FOR 2 HRS.
15:30	23:30	8.0	RURT.
23:30	01:30	2.0	NU BOP. RIG ON DAY WORK @ 23:30 HRS, 3/6/2007.
01:30	06:00	4.5	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE LINE, CHOKE MANIFOLD. KILL LINE & VALVES, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES & CASING TO 500 PSI FOR 30 MINUTES.

CREWS: FULL PLUS 3
 ONE ACCIDENTS REPORTED
 SAFETY MEETING: NU BOP
 FUEL 6804 GALS

03-08-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$41,078	Completion	\$0	Daily Total	\$41,078
Cum Costs: Drilling	\$478,738	Completion	\$0	Well Total	\$478,738
MD	3,822	TVD	3,822	Progress	1,370
				Days	1
				MW	8.3
				Visc	27.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE LINE, CHOKE MANIFOLD. KILL LINE & VALVES, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES & CASING TO 500 PSI FOR 30 MINUTES.
06:30	07:30	1.0	HOLD SAFETY MEETING WITH CALIBER & RIG CREW. RIG UP LAYDOWN MACHINE.

07:30	13:00	5.5 PICK UP DRILL STRING.
13:00	13:15	0.25 PRESSURE TEST MUD LINE.
13:15	13:45	0.5 INSTALL ROTATING HEAD RUBBER.
13:45	15:00	1.25 DRILL CEMENT, FLOAT & SHOE.
15:00	15:30	0.5 RUN FIT TEST 400 PSI @ 2467' WITH 8.3 PPG MUD, 11.4 PPG EMW.
15:30	02:30	11.0 DRILL ROTATE 2467' - 3508', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 95 FPH.
02:30	03:00	0.5 SURVEY @ 3430', 1 DEG.
03:00	06:00	3.0 DRILL ROTATE 3508' - 3822', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 105 FPH.

TEMP 39 DEG

SAFETY MEETING: PICKING UP DRILL STRING/MAKING CONNECTIONS

FULL CREWS

NO ACCIDENTS

FUEL 53", 5748 GAL

CROWN-O-MATIC OK

BG GAS 3000U, CONN GAS 3000U, MUD WT 9.5 PPG & 35 VIS

06:00 18.0 SPUD 7 7/8" HOLE AT 15:30 HRS, 3/7/07.

03-09-2007 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$27,176	Completion	\$0	Daily Total	\$27,176
Cum Costs: Drilling	\$505,914	Completion	\$0	Well Total	\$505,914
MD	5,875	TVD	5,875	Progress	2,053
Days	2	MW	9.8	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL, ROTATE 3822' - 4582', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 117 FPH.
12:30	13:00	0.5	SURVEY @ 4504', 1.5 DEG.
13:00	06:00	17.0	DRILL ROTATE 4582' - 5875', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 76 FPH.

TEMP 23 DEG

SAFETY MEETING: MAKING CONNECTIONS/HOUSE KEEPING

FULL CREWS & NO ACCIDENTS

FUEL 41", 4136 GAL

BG GAS 150U

MUD WT 10.0 PPG & 36 VIS

03-10-2007 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$45,858	Completion	\$0	Daily Total	\$45,858
Cum Costs: Drilling	\$551,901	Completion	\$0	Well Total	\$551,901
MD	7,033	TVD	7,033	Progress	1,158
Days	3	MW	10.0	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 16:30 10.5 DRILL ROTATE 5875' - 6507', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 60 FPH.
 16:30 17:00 0.5 SERVICE RIG.
 17:00 06:00 13.0 DRILL ROTATE 6507' - 7033', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 40 FPH.

TEMP 36 DEG

SAFETY MEETING: OPERATING FORKLIFT/TEAM WORK

FULL CREWS

NO ACCIDENTS

CROWN-O-MATIC OK

FUEL 64", 7189 GALS

BG GAS 150U, CONN GAS 321U

MUD WT 10.3 PPG & 37 VIS

03-11-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$28,688	Completion	\$0	Daily Total	\$28,688
Cum Costs: Drilling	\$580,706	Completion	\$0	Well Total	\$580,706

MD	8,011	TVD	8,011	Progress	978	Days	4	MW	10.3	Visc	35.0
Formation :	PBTB : 0.0			Perf :		PKR Depth : 0.0					

Activity at Report Time: TRIP OUT FOR BIT #2

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 7033' - 7616', 18-22K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 58 FPH.
16:00	16:30	0.5	SERVICE RIG.
16:30	02:30	10.0	DRILL ROTATE 7616' - 8011', 18-24K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 36 FPH.
02:30	03:30	1.0	SET CLOCK AHEAD 1 HR FOR DST.
03:30	04:00	0.5	PUMP PILL. DROP SURVEY & BLOW DOWN KELLY.
04:00	06:00	2.0	TRIP OUT FOR BIT #2.

SAFETY MEETING: SLIPS, TRIPS & FALLS

TEMP 27 DEG

FULL CREWS

NO ACCIDENTS

CROWN-O-MATIC OK

FUEL 51.5", 5547 GALS

BG GAS 350U, CONN GAS 700U

MUD WT 10.5 PPG & 37 VIS

03-12-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$41,942	Completion	\$3,787	Daily Total	\$45,730
Cum Costs: Drilling	\$622,648	Completion	\$3,787	Well Total	\$626,436

MD	8,355	TVD	8,355	Progress	344	Days	5	MW	10.5	Visc	37.0
Formation :	PBTB : 0.0			Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	09:30	3.5 TRIP OUT FOR BIT #2.
09:30	10:30	1.0 CHANGE OUT MUD MOTOR & BIT.
10:30	13:00	2.5 TRIP IN HOLE TO 4423'.
13:00	15:30	2.5 WASH/REAM FROM 4423' – 4803'.
15:30	16:30	1.0 TRIP IN HOLE TO 6090'.
16:30	17:30	1.0 WASH/REAM FROM 6090' – 6190'.
17:30	18:00	0.5 TRIP IN HOLE TO 6246'.
18:00	19:00	1.0 WASH/REAM FROM 6246' – 6456'.
19:00	19:15	0.25 TRIP IN HOLE TO 6709'.
19:15	19:45	0.5 WASH/REAM FROM 6709' – 6745'.
19:45	20:30	0.75 TRIP IN HOLE TO 7920'.
20:30	21:30	1.0 WASH/REAM 90' TO BOTTOM.
21:30	06:00	8.5 DRILL ROTATE 8011' – 8355', 16–18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 40 FPH.

TEMP 30 DEG

SAFETY MEETING: TRIPPING/MAKING CONNECTION

FULL CREWS

NO ACCIDENTS

CROWN–O–MATIC OK

FUEL 43", 4404 GAL

BG GAS 835U, CONN GAS 1100U, TRIP GAS 3275U

MUD WT 10.8 PPG & 36 VIS

03–13–2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$50,668	Completion	\$4,885	Daily Total	\$55,553
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Cum Costs: Drilling	\$673,317	Completion	\$8,672	Well Total	\$681,990
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MD	8,712	TVD	8,712	Progress	293	Days	6	MW	10.7	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 8355' – 8548', 16–20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 39 FPH.
11:00	11:30	0.5	SERVICE RIG.
11:30	16:00	4.5	DRILL ROTATE 8548' – 8648', 20–24K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 22 FPH.
16:00	21:30	5.5	PUMP PILL & TRIP OUT FOR BIT #3.
21:30	22:00	0.5	CHANGE OUT BIT.
22:00	03:00	5.0	TRIP IN HOLE.
03:00	03:30	0.5	WASH/REAM 70' TO BOTTOM.
03:30	06:00	2.5	DRILL ROTATE 8648' – 8712', 16–18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 25 FPH.

TEMP 31 DEG

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: CHANGING TONG DIES/TRIPPING

CROWN–O–MATIC OK

FUEL 68.5 GALS, 7760"

BG GAS 1750U, CONN GAS 5750U, TRIP GAS 4750U
MUD WT 10.9 PPG & 37 VIS

03-14-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$33,921	Completion	\$0	Daily Total	\$33,921
Cum Costs: Drilling	\$707,238	Completion	\$8,672	Well Total	\$715,911
MD	9,375	TVD	9,375	Progress	663
		Days	7	MW	0.0
		Visc		Perf :	
Formation :		PBTD : 0.0		PKR Depth : 0.0	

Activity at Report Time: CIRCULATE FOR LAYING DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	01:30	19.5	DRILL ROTATE 8712' - 9375', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 34 FPH.
01:30	04:00	2.5	WIPER TRIP/SHORT TRIP 20 STANDS.
04:00	06:00	2.0	CIRCULATE FOR LAYING DOWN DILL STRING.

SAFETY MEETING: WEARING PPE & HOUSE KEEPING
TEMP 35 DEG
FULL CREWS
NO ACCIDENTS
CROWN-O-MATIC CK
FUEL 56", 6148 GAL

BG GAS 1750U, CONN GAS 5650U
MUD WT 11.4 PPG & 37 VIS

03-15-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$29,934	Completion	\$103,899	Daily Total	\$133,833
Cum Costs: Drilling	\$737,173	Completion	\$112,571	Well Total	\$849,745
MD	9,375	TVD	9,375	Progress	0
		Days	8	MW	11.3
		Visc		Perf :	
Formation :		PBTD : 0.0		PKR Depth : 0.0	

Activity at Report Time: CIRCULATE TO CMT 4.5" CSG

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING. HELD SAFETY MEETING ON LAYING DOWN DRILL STRING.
07:30	18:30	11.0	LD DP. BREAK KELLY & RETRIEVE WEAR BUSHING.
18:30	19:30	1.0	HSM WITH CALIBER. RU TO RUN CASING.
19:30	03:30	8.0	RAN 233 JTS (231 FULL JTS + 2 MARKER JTS) 4.5", 11.6#, N-80 LTC PRODUCTION. RAN AS FOLLOWS: WEATHERFORD AUTO FILL FLOAT SHOE (P-110) AT 9350' KB, 1 JT CASING, WEATHERFORD AUTO FILL FLOAT COLLAR (P-110) AT 9307', 56 JTS CASING, MARKER JTS AT 7037' (HC P-110), 67 JTS CASING, MARKER JT AT 4325' (HC P-110), 107 JTS CASING, LANDING JT & HANGER.
03:30	04:00	0.5	CHECK SPACE OUT FOR DTO CASING HANGER.
04:00	05:00	1.0	CIRC BOTTOMS UP.
05:00	06:00	1.0	CIRC. WO SCHLUMBERGER. SCHLUMBERGER SCHEDULED FOR 05:00 HRS. ON LOCATION @ 05:45 HRS.

CREWS: FULL

NO ACCIDENTS REPORTED
SAFETY MEEING: RU & RUN CSG
FUEL 5278 GALS

03-16-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$1,657	Completion	\$51,243	Daily Total	\$52,900
Cum Costs: Drilling	\$738,831	Completion	\$163,814	Well Total	\$902,646
MD	9,375	TVD	9,375	Progress	0
		Days	9	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRC / HSM WITH SCHLUMBERGER & RU.
07:30	09:30	2.0	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.

LEAD: 360 SKS 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.98 YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

TAIL: 1510 SKS 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 144.3 BBL'S OF FRESH WATER @ 6 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 4000 PSI, 1650 PSI OVER FPIP. BLED BACK 1 BBL. FLOATS HELD, CEMENT IN PLACE @ 09:38 ON 3/15/2007.

09:30	10:00	0.5	LAND HANGER IN CASING HEAD AND TEST TO 5000 PSI.
10:00	14:00	4.0	ND BOP / CLEAN MUD TANKS.
14:00	18:00	4.0	RD / PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE RIG 6.2 MILES TO THE CWU 305-18 ON 3/17/2007.
18:00	06:00	12.0	W.O. DAYLIGHT.

MOVE CAMPS & TUBULARS ON 3/16/2007.

TRANSFER FROM THE CWU 1142-18 TO THE CWU 305-18
8 JTS, (337.4'), & 3 MKR JTS, (65.1'), OF 4.5"-11.6#-HCP 110-LT&C-R3 CSG.
1 LJT, (25'), OF 4.5"-11.6#-HCP 110-LT&C CSG.
5 JTS, (201.41'), OF 4.5"-11.6#-N80-LT&C-R3 CSG.
4941 GAL. OF DIESEL FUEL.

06:00 18.0 RELEASE RIG @ 14:00 HRS, 3/15/2007.
CASING POINT COST \$738,831

03-22-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,556	Daily Total	\$44,556
Cum Costs: Drilling	\$738,831	Completion	\$208,370	Well Total	\$947,202
MD	9,375	TVD	9,375	Progress	0
		Days	10	MW	0.0
Formation :		PBTD : 9307.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP ABOVE 50'. RD SCHLUMBERGER.

03-24-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$738,831	Completion	\$210,400	Well Total	\$949,232

MD	9,375	TVD	9,375	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 9307.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
17:30	18:30	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-03-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$1,645	Daily Total	\$1,645
Cum Costs: Drilling	\$738,831	Completion	\$212,045	Well Total	\$950,877

MD	9,375	TVD	9,375	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9307.0			Perf : 7924 - 9191			PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9018-19', 9027-28', 9037-38', 9044-45', 9049-50', 9073-74', 9134-36', 9140-42', 9170-71' & 9190-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4793 GAL YF116ST+ PAD & 43450 GAL YF116ST+ WITH 118800# 20/40 SAND @ 1-4 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6207 PSIG. MTR 45.9 BPM. ATP 4812 PSIG. ATR 42.2 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8970'. PERFORATED LPR FROM 8697-98', 8705-06', 8717-18', 8747-48', 8772-73', 8791-92', 8800-01', 8852-53', 8880-81', 8891-92', 8906-07', 8918-19', 8932-33' & 8951-52' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL YF116ST+ PAD & 41171 GAL YF116ST+ WITH 120000# 20/40 SAND @ 1-5 PPG. MTP 6156 PSIG. MTR 45.4 BPM. ATP 5074 PSIG. ATR 43.5 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8670'. PERFORATED MPR FROM 8494-95', 8502-04', 8537-38', 8570-71', 8586-87', 8601-02', 8617-18', 8625-26', 8637-39' & 8648-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4779 GAL YF116ST+ PAD & 41401 GAL YF116ST+ WITH 114700# 20/40 SAND @ 1-4 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6269 PSIG. MTR 48.6 BPM. ATP 4947 PSIG. ATR 43.7 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8470'. PERFORATED MPR FROM 8260-61', 8270-71', 8289-90', 8304-05', 8314-15', 8323-24', 8348-49', 8362-63', 8368-69', 8384-85', 8399-400', 8419-20', 8430-31' & 8453-54' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5194 GAL YF116ST+ PAD & 43317 GAL YF116ST+ WITH 119700# 20/40 SAND @ 1-4 PPG. CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6535 PSIG. MTR 49.6 BPM. ATP 5183 PSIG. ATR 44.9 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8200'. PERFORATED MPR FROM 7924-25', 7942-43', 7961-62', 7972-73', 8017-18', 8028-29', 8083-84', 8102-03', 8128-29', 8144-45', 8170-71' & 8181-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 5192 GAL YF116ST+ PAD & 57824 GAL YF116ST+ WITH 175100# 20/40 SAND @ 1-5 PPG. MTP 5145 PSIG. MTR 45.1 BPM. ATP 3979 PSIG. ATR 43.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER. SDFN.

JRS

04-04-2007 Reported By DEAN KOUTROULIS / HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$355,092	Daily Total	\$355,092
Cum Costs: Drilling	\$738,831	Completion	\$567,137	Well Total	\$1,305,969
MD	9,375	TVD	9,375	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	RUWL. SET 10K CFP @ 7200'. PERFORATED UPR FROM 7684-85', 7690-91', 7721-22', 7727-28', 7783-84', 7788-89', 7803-04', 7819-20', 7844-45', 7862-63', 7870-71' & 7878-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4781 GAL YF116ST+ PAD & 50651 GAL YF116ST+ WITH 155150# 20/40 SAND @ 1-5 PPG. MTP 5160 PSIG. MTR 45.1 BPM. ATP 4235 PSIG. ATR 43.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP @ 7560'. PERFORATED UPR FROM 7286-87', 7306-07', 7327-28', 7338-39', 7389-90', 7419-20' (MISFIRE), 7437-38', 7459-60', 7477-78', 7482-83', 7540-41' & 7547-48' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116ST+ PAD & 41237 GAL YF116ST+ WITH 123800# 20/40 SAND @ 1-5 PPG. MTP 5370 PSIG. MTR 48.5 BPM. ATP 4549 PSIG. ATR 44.9 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7260'. PERFORATED UPR FROM 7074-75', 7079-80', 7110-11', 7128-29', 7132-33', 7142-43', 7169-70', 7208-09', 7217-18', 7225-26', 7239-40' & 7245-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4782 GAL YF116ST+ PAD & 49466 GAL YF116ST+ WITH 150367# 20/40 SAND @ 1-5 PPG. MTP 5277 PSIG. MTR 48.6 BPM. ATP 3894 PSIG. ATR 44.3 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6974'. BLED OFF PRESSURE. RDWL. MIRU ROYAL RIG # 1. ND TREE. NU BOP. RIH W/3-7/8" HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 6974'. SDFN.

JRS

04-05-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$23,243	Daily Total	\$23,243
Cum Costs: Drilling	\$738,831	Completion	\$587,880	Well Total	\$1,326,712
MD	9,375	TVD	9,375	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: RUWL TO FREE POINT

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	SICP 0 PSIG. DRILLED CBP @ 6974'. CLEANED OUT TO CFP @ 7260'. SAND AT SURFACE PLUGGED MANIFOLD & STUCK TBG IN BOP. RE-ESTABLISHED FLOW AFTER 2-3 MIN. TBG STUCK. WORKED & ROTATED TBG 2 HRS. UNABLE TO ROTATE AFTER 2 HRS. WORKED 6 HRS W/NO MOVEMENT. CP 0 TO 50 PSIG. SDFN.
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04-06-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$24,516	Daily Total	\$24,516
Cum Costs: Drilling	\$738,831	Completion	\$612,396	Well Total	\$1,351,228
MD	9,375	TVD	9,375	Progress	0
				Days	15
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: RIH W/OVERSOT

Start	End	Hrs	Activity Description
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06:00 18:30 12.5 SICP 650 PSIG. WORKED TBG W/NO MOVEMENT. BLEW DOWN CASING FROM 650 PSIG TO 50 PSIG IN 3 MINUTES. RU CASED HOLE SOLUTIONS WL. RAN FREE POINT. 100% FREE @ 7250'. CHEMICAL CUT TBG @ 7240' (FISH LENGTH 20'). RDWL. FCP 0-50 PSIG. PUMPED 50 BBLS 10# BRINE WTR DOWN TBG. POH. RIH W/WEATHERFORD OVERSHOT W/3-3/4" OD CUT LIP GUIDE & 2-3/8" GRAPPLE. JARS & TBG TO TAG @ 7237'. ROTATED DOWN 1.5' & STALLED. JARRED FREE W/30K OVER PULL. POH. NO RECOVERY. SAND IN GRAPPEL. RE-DRESSED FISHING TOOLS & RIH TO 6500'. SDFN.

04-07-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$9,997	Daily Total	\$9,997
Cum Costs: Drilling	\$738,831	Completion	\$622,393	Well Total	\$1,361,225

MD	9,375	TVD	9,375	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: FISHING. MILL BHA

Start End Hrs Activity Description

06:00	10:00	4.0	SICP 100 PSIG. EOT @ 6500'. BLEW WELL DOWN IN 1 MINUTE. LITE FLOW NO PSIG. POOH TO 3380'. SWI-SDFD. REVIEW FISHING PROCEDURE.
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04-10-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$12,779	Daily Total	\$12,779
Cum Costs: Drilling	\$738,831	Completion	\$635,172	Well Total	\$1,374,004

MD	9,375	TVD	9,375	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: RIH W/OVERSHOT

Start End Hrs Activity Description

06:00	20:00	14.0	SICP 200 PSIG. BLEW WELL DOWN. POH TO 2500'. WELL FLOWING. CIRCULATED W/120 BBLS 10 PPG BRINE WTR. UNABLE TO KILL. RIH TO 7100'. CIRCULATED W/150 BBLS 10 PPG BRINE WTR. WELL DEAD. POH. RIH W/3-3/4" X 13' WASH PIPE & JARS TO TAG @ 7220'. CLEANED OUT W/10 PPG BRINE WATER TO TOP OF FISH @ 7240'. WASHED OVER FISH TO 7253'. POH. RIH W/3-3/4" OVERSHOT W/2-3/8" GRAPPLE. SAFETY JT, BUMPER SUB & JARS TO 6557'. TP @ 7074'. SDFN.
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04-11-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$11,869	Daily Total	\$11,869
Cum Costs: Drilling	\$738,831	Completion	\$647,041	Well Total	\$1,385,873

MD	9,375	TVD	9,375	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: RUWL TO RUN FREE POINT

Start End Hrs Activity Description

06:00	16:00	10.0	SICP 300 PSIG. BLEW WELL DOWN. RIH W/OVERSHOT. LATCHED FISH @ 7240'. JARRED ON FISH @ 30-40K OVER STRING WEIGHT FOR 3 HRS W/NO MOVEMENT. LOST JAR & BUMPER SUB ACTION. UNABLE TO DISENGAGE OVERSHOT. PUMPED DOWN TBG & PRESSURED TO 3500 PSIG W/NO LEAK OFF. SDFN. WILL FREE POINT & CUT OFF IN AM.
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04-12-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$21,903	Daily Total	\$21,903
Cum Costs: Drilling	\$738,831	Completion	\$668,944	Well Total	\$1,407,776

MD	9,375	TVD	9,375	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: POH

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 400 PSIG, RU CASED HOLE SOLUTIONS WL. RAN FREE POINT. 100% FREE @ 7190' WIRELINE MEASUREMENT. CHEMICAL CUT TBG @ 7186' TUBING MEASUREMENT (7212' WL). RDWL. CIRCULATED W/200 BBLs 10 PPG BRINE. NO SAND IN RETURNS. POH TO 6523'. SDFN.

04-13-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$13,871	Daily Total	\$13,871
Cum Costs: Drilling	\$738,831	Completion	\$682,815	Well Total	\$1,421,647
MD	9.375	TVD	9.375	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0		Perf : 7074 - 9191	
Activity at Report Time: RIH W/WASH PIPE				PKR Depth : 0.0	

Start End Hrs Activity Description

06:00 18:30 12.5 SICP 0 PSIG. RIH TO 7180'. DISPLACED BRINE W/130 BBLs FRESH WATER. RU WEATHERFORD FOAM UNIT. CIRCULATED W/FOAM FOR 3.5 HRS W/5 BBL GEL SWEEP EACH HR. PUMPED 100 BW. RECOVERED 400 BW. RD FOAM UNIT. KILLED WELL W/80 BBLs FRESH WATER. POH. RIH W/MILL SHOE, 1 JT WASH PIPE & JARS TO 6523'. TOP PERF @ 7074'. SDFN.

FISHING STRING DETAIL

WASH SHOE- 3-3/4"OD X 3-1/4" ID X 3.37'
 1 JT WASH PIPE- 3-3/4"OD X 3-1/4" ID X 31.57'
 TOP SUB- 3-3/4"OD X 3-1/8" ID X 1.77'
 DALEY JARS- 3-1/8"OD X 1-1/4" ID X 8.85'
 XO SUB- 3-1/8"OD X 1-1/4" ID X 1.09'
 BHA = 46.65'

04-14-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$18,751	Daily Total	\$18,751
Cum Costs: Drilling	\$738,831	Completion	\$701,566	Well Total	\$1,440,398
MD	9.375	TVD	9.375	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0		Perf : 7074 - 9191	
Activity at Report Time: FISHING BHA W/ AIR FOAM UNIT.				PKR Depth : 0.0	

Start End Hrs Activity Description

06:00 20:00 14.0 SICP 500 PSIG, SITP 300 PSIG. EOT @ 6523'. BLEW WELL DOWN. PUMPED 10 BBL F/W DOWN TBG. RIH, TAGGED FISH TOP @ 7184'. BREAK CIRCULATION W/ AIR FOAM UNIT. TBG 1500 PSIG, CSG 1100 PSIG, 1200 CFM, 20 GPM FOAMER. CIRCULATED FOR 2.5 HOURS. WORKED WASH PIPE FULL LENGTH OF FISH WHILE CIRCULATING, INITIAL BOTTOMS UP WAS HEAVY SAND AND THEN IT CLEANED UP. PUMPED 60 BBL OF FOAMER AND RECOVERED 180 BBL WTR. SHUT DOWN AIR FOAM UNIT. CIRCULATED THE WELL WITH 150 BBL F/W, 3-1/2 BPM @ 800 PSIG. POOH AND LAY DOWN WASH PIPE. PICK UP AND RIH WITH :

OVERSHOT, DRESSED W/ 2-3/8" GRAPPLE- 3-7/8"OD X 2.68'
 PUMP OUT SUB W/ 650 # DISC- 3-1/8"OD X 1" ID X 1.04'
 XO SUB- 3-1/8"OD X 1-1/4" ID X 1.09'. BHA= 4.81'

LATCHED FISH TOP @ 7184'. TRIED TO RELEASE SAFETY SUB AND KEPT BACKING OFF TBG ABOVE, HAD NO BUMPER SUB ACTION. RELEASED OVERSHOT AND POOH WITH TOOLS. NO FISH.

PICK UP WASH OVER PIPE BHA:

SHOE- 3-3/4"OD X 3-1/4" ID X 3.37'
 WASH PIPE- 3-3/4"OD X 3-1/4" ID X 31.57'

TOP SUB- 3-3/4"OD X 3-1/8"ID X 1.77'

DAILY JARS- 3-1/8"OD X 1-1/4"ID X 8.85'

XO SUB- 3-1/8" X 1-1/4" X 1.09'

BHA= 46.65'

100 JOINTS 2-3/8" TBG, EOT @ 3300'. SWI-SDFD.

04-17-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$17,093	Daily Total	\$17,093
Cum Costs: Drilling	\$738,831	Completion	\$718,659	Well Total	\$1,457,491
MD	9,375	TVD	9,375	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	SITP 100 PSIG. SICP 100 PSIG. BLEW WELL DOWN. KILLED W/20 BBLs FW. RIH TO TOP OF FISH @ 7184'. RU FOAM UNIT. BROKE CIRCULATION. WASHED OVER FISH TOP TO 17' ABOVE OVERSHOT @ 7214'. CLEANED OUT 17' OF SAND TO TOP OF OVERSHOT. RECOVERED 20-25 BBLs THICK BLACK FLUID (POSSIBLY GILSONITE) & HEAVY SAND. CIRCULATED AT 1200 CFM W/5 BBL GEL SWEEPS EACH HR. TP 1500 PSIG. CP 1200 PSIG. RD FOAM UNIT (PUMPED 180 BBL FLUID. RECOVERED 600 BF IN 7.5 HRS). PUMPED 20 BBL FW DOWN TBG. POH TO 6597'. TOP PERF @ 7074'. SDFN.
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04-18-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$16,774	Daily Total	\$16,774
Cum Costs: Drilling	\$738,831	Completion	\$735,433	Well Total	\$1,474,265
MD	9,375	TVD	9,375	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: POH W/OVERSHOT

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	SITP 1400 PSIG. SICP 1000 PSIG. BLEW WELL DOWN. RIH. WORKED OVER FISH @ 7184' TO OVER SHOT @ 7214'. NO FILL. RU FOAM UNIT. BROKE CIRCULATION. TP 1500 PSIG, CP 1200 PSIG, 20 GPM, 1200 CFM. CIRCULATED 2-1/4 HRS W/2 GEL SWEEPS. PUMPED 60 BW & RECOVERED 250 BW. RD FOAM UNIT. PUMPED 80 BBL OF 10 PPG BRINE. POH. RIH W/3-3/4" OVERSHOT W/2-3/8" GRAPPLE. LATCHED FISH @ 7184'. ATTEMPTED TO BACK OFF SAFETY JOINT AT TOP OF OVERSHOT ON BOTTOM SECTION OF FISH. POH. HAD BACKED OFF AT THE TOP OF THE UPPER OVERSHOT. RIH & SCREWED INTO OVERSHOT. RELEASED OVERSHOT FROM FISH. POH TO 6523'. SDFN.
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04-19-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$16,184	Daily Total	\$16,184
Cum Costs: Drilling	\$738,831	Completion	\$751,617	Well Total	\$1,490,449
MD	9,375	TVD	9,375	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	SITP 100 PSIG. SICP 100 PSIG. BLEW WELL DOWN. PUMPED 20 BW DOWN TUBING. POH. RIH W/WASH PIPE. WORKED OVER FISH TOP (7184') TO TAG @ 7194'. RU FOAM UNIT. CLEANED OUT 10' OF SAND TO TOP OF OVERSHOT @ 7204'. CIRCULATED 6 HRS. RD FOAM UNIT. PUMPED 20 BW DOWN TBG. POH TO 6597'. SDFN.
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04-20-2007 **Reported By** HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$16,007	Daily Total	\$16,007
Cum Costs: Drilling	\$738,831	Completion	\$767,624	Well Total	\$1,506,456

MD 9,375 TVD 9,375 Progress 0 Days 25 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9307.0 Perf : 7074 - 9191 PKR Depth : 0.0

Activity at Report Time: POH

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 1100 PSIG, SITP 900 PSIG (AIR FOAM PRESSURE) EOT @ 6597'. BLOW WELL DOWN, PUMPED 10 BBL F/W TOP KILL DOWN TUBING. RIH, WENT OVER FISH TOP @ 7184', TAGGED 2' ABOVE THE OVER SHOT GRAPPLE @ 7204'. BROKE CIRCULATION W/WEATHERFORD AIR FOAM UNIT, TBG 1500 PSIG, CSG 1000 PSIG, 20 GPM, 1200 CFM. WASHED SAND OUT, RECIPROATE TUBING WHILE AIR FOAMING. FOAMED FOR 2 HOURS, PUMPED 60 BBL OF FOAMER. RECOVERED 250 BBL OF WATER. SHUT DOWN FOAM UNIT. PUMPED 80 BBL OF 10 PPG BRINE. POOH AND LAY DOWN 3-3/4" OD WASH PIPE BHA. RIH W/3-3/4" X 2-3/8" OVER SHOT. LATCHED FISH TOP @ 7184', MADE BACK OFF W/5 ROUNDS LEFT ROTATION AND 6K OVER STRING WEIGHT. POOH, BACKED OFF THE TOP SUB TO THE 3- 3/4" OD OVER SHOT BOWL. (OVER SHOT HAD 3 SET SCREWS).

RIH WITH WEATHERFORD FISHING BHA:

OVER SHOT EXTENSION, 3-7/8" OD X 2-3/4" ID, 4.09'
 OVER SHOT TOP BUSHING, 3-7/8" OD X 2-1/16" ID, 0.92'
 BOWEN TBG BUMPER SUB, 3-1/16" X 1-1/2" ID, 5.61'
 2-3/8" TBG PUP JT. 10.09'
 BHA 20.71'

SCREWED BACK INTO THE OVERSHOT BOWL, RELEASED OVERSHOT OFF 2-3/8" FISH. POH WITH 20 JOINTS. EOT @ 6523'. SWI. SDFD.

04-21-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$11,803	Daily Total	\$11,803
Cum Costs: Drilling	\$738,831	Completion	\$779,427	Well Total	\$1,518,259
MD 9,375 TVD 9,375 Progress 0 Days 26 MW 0.0 Visc 0.0					
Formation : MESAVERDE PBTB : 9307.0 Perf : 7074 - 9191 PKR Depth : 0.0					

Activity at Report Time: FISHING HURRICANE MILL, BHA.

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 100 PSIG, SITP 100 PSIG, EOT @ 6523'. BLOW WELL DOWN. POOH AND LAY DOWN DAMAGED 3-3/4" OD OVER SHOT. RIH W/ 3-3/4" OD X 3-1/4" ID WASH PIPE BHA. EOT @ 6597', TP @ 7074' SWI-SDFD.

04-24-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$27,448	Daily Total	\$27,448
Cum Costs: Drilling	\$738,831	Completion	\$806,875	Well Total	\$1,545,707
MD 9,375 TVD 9,375 Progress 0 Days 27 MW 0.0 Visc 0.0					
Formation : MESAVERDE PBTB : 9307.0 Perf : 7074 - 9191 PKR Depth : 0.0					

Activity at Report Time: POH W/KILL STRING

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SITP 100 PSIG. SICP 100 PSIG. BLEW WELL DOWN. RIH WITH WASH PIPE. WORKED OVER 2-3/8" FISH TOP @ 7184' TO FILL (17'). RU FOAM UNIT. CLEANED OUT TO LOWER OVERSHOT. PUMPED 80 BBL POLY-PLUS HIGH VIS FLUID DOWN TBG AND ACROSS THE PERFORATED INTERVAL. POH. RIH W/RBS FISHING STRING AS FOLLOWS:

OVERSHOT DRESSED WITH 2-3/8" GRAPPLE, 3-3/4" OD X 1" ID X 2.85'
 SAFETY JOINT, 3-1/8" OD X 1" ID X 1.89'

BUMPER SUB, 3-1/8"OD X 1"ID X 4.58'
 REVERSING TOOL, 3-3/4"OD X 5/8" ID X 9.35'
 XO SUB, 2-1/16"OD X 1-1/4"ID X 1.20'
 2-3/8" TBG PUP JOINT X 6.12' BHA=25.99'

LATCHED FISH TOP @ 7184'. WORKED REVERSING TOOL WITH 2K OVER PULL. FELT BACK OFF. HAD FULL STRING WEIGHT. POH. NO RECOVERY. GRAPPLE HAD STRIPPED OFF OF FISH. RIH WITH KILL STRING TO 2000'. SDFN.

04-25-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$16,944	Daily Total	\$16,944
Cum Costs: Drilling	\$738,831	Completion	\$823,819	Well Total	\$1,562,651

MD	9,375	TVD	9,375	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: RIH TO SPOT GEL PILL

Start	End	Hrs	Activity Description
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06:00	18:30	12.5	SITP 100 PSIG. SICP 100 PSIG. BLEW WELL DOWN. POH. RIH W/WASH PIPE. WORKED OVER FISH TOP @ 7184'. NO FILL ON LOWER OVER SHOT. POH TO 2800'± WELL STARTED FLOWING UP TUBING AND CASING. SAND PRESENT IN FLOW BACK FLUID. TO KILLED WELL & RIH. FLOWED BACK 200 BBLS WATER WHILE RIH. 10' FILL ON TOP OF LOWER OVER SHOT. RU FOAM UNIT. CIRCULATED 2-1/2 HRS. POH TO 6597'. SDFN.
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04-26-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$26,670	Daily Total	\$26,670
Cum Costs: Drilling	\$738,831	Completion	\$850,489	Well Total	\$1,589,321

MD	9,375	TVD	9,375	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0
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Activity at Report Time: RIH

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	SITP 800 PSIG. SICP 1400 PSIG. BLEW WELL DOWN. TOP KILLED TBG W/10 BW. RIH W/WASH PIPE. WORKED OVER TOP OF FISH @ 7184'. 8' OF FILL ON TOP OF LOWER OVER SHOT. RU FOAM UNIT. CLEANED OUT TO OVER SHOT. CIRCULATED 3 HRS. RD FOAM UNIT. SPOTTED 100 BBLS HIGH VIS POLY-PLUS FLUID IN HOLE. POH. RIH W/OVER SHOT, OS EXTENTION & REVERSING TOOL TO TOP OF FISH. WORKED OVER SHOT DOWN 5' ON FISH. PULLED 2K OVER STRING WEIGHT & WORKED REVERSING TOOL. TUBING JUMPED. HAD FULL STRING WEIGHT. POH.
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LAY DOWN FISH AS FOLLOWS:

7.5' 2-3/8" CUT OFF JT
 XO SUB
 JARS
 BUMPER SUB
 TOP HALF OF SAFETY JOINT
 TOTAL LENGTH OF FISH RECOVERED = 27.19'

RIH OPEN ENDED TO 1956'. SDFN. WILL LD TBG FOR INSPECTION BEFORE PROCEEDING WITH ADDITIONAL FISHING OPERATION.

04-27-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$57,120	Daily Total	\$57,120
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Cum Costs: Drilling	\$738,831	Completion	\$907,609	Well Total	\$1,646,441
MD	9,375	TVD	9,375	Progress	0
Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: RIH W/WASH PIPE. CHECK TBG. PROBLEM.

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	SITP 50 PSIG. SICP 50 PSIG. POH. LD 235 JTS TBG W/DAMAGED THREADS & AIR/FOAM CORROSION. MI 290 JTS 2-3/8" 4.7# L-80 EUE TUBING FROM BUNNING TRUCKING. RIH W/WASH PIPE & 174 JTS TBG TO 5746'. HAD PROBLEM WITH MAKE UP ON THREADS. SDFN.
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04-28-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$16,723	Daily Total	\$16,723
Cum Costs: Drilling	\$738,831	Completion	\$924,332	Well Total	\$1,663,164
MD	9,375	TVD	9,375	Progress	0
Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: RIH W/WASH PIPE

Start	End	Hrs	Activity Description
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06:00	19:30	13.5	SITP 50 PSIG. SICP 50 PSIG. BLEW WELL DOWN. PRS INSPECTED TBG. OK WITH EXCEPTION OF 2 BAD PINS. RIH W/WASH PIPE TO TAG 5' ABOVE FISH TOP @ 7211'. RU FOAM UNIT. CLEANED OUT SAND. CIRCULATED 2-1/2 HRS. RD FOAM UNIT. SPOTTED 100 BBL POLY-PLUS PILL. POH. RIH W/SAFETY JT. BUMPER SUB & JARS. ENGAGED FISH. ATTEMPTED TO RELEASE OVER SHOT W/NO SUCCESS. PUMPED THE DISC OUT OF THE PUMP SUB AND ESTABLISHED GOOD CIRCULATION. ATTEMPTED TO RELEASE OVER SHOT W/7-1/2 RDS OF RH TORQUE & 2-4K OVER PULL W/NO SUCCESS. JARRED 12 TIMES W/ NO MOVEMENT. RELEASED FROM SAFETY JT. POH. RIH W/WASH PIPE TO 2650'. SDFN.
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05-01-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$15,429	Daily Total	\$15,429
Cum Costs: Drilling	\$738,831	Completion	\$939,761	Well Total	\$1,678,593
MD	9,375	TVD	9,375	Progress	0
Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: POH W/WASH PIPE

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	SITP 50 PSIG. SICP 50 PSIG. BLEW WELL DOWN. RIH W/WASH PIPE. WORKED OVER FISH TOP @ 7211'. NO FILL. RU FOAM UNIT. CIRCULATED ON TOP OF OVER SHOT. SET DOWN 6K & PRESSURE INCREASED 50 PSIG. CIRCULATED 7 HRS. RD FOAM UNIT. POH TO 6597'. SDFN.
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05-02-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$17,653	Daily Total	\$17,653
Cum Costs: Drilling	\$738,831	Completion	\$957,414	Well Total	\$1,696,246
MD	9,375	TVD	9,375	Progress	0
Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191	PKR Depth : 0.0		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	SITP & SICP 50 PSIG. BLEW WELL DOWN. RIH W/WASH PIPE. WORKED OVER FISH TOP @ 7211'. NO FILL. RU FOAM UNIT. CIRCULATED 2-1/2 HRS. RD ROAM UNIT. SPOTTED 100 BBL POLY-PLUS FLUID. POH. RIH WITH SAFETY JOINT. ENGAGED FISH. RU POWER SWIVEL. CIRCULATED DOWN TBG @ 4 BPM & 400 PSIG. ATTEMPTED TO RELEASE OVER SHOT. WOULD NOT RELEASE. BACKED OFF @ SAFETY JOINT. POH. RIH W/KILL STRING TO 2000'. SDFN.
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05-03-2007 **Reported By** HAL IVIE

DailyCosts: Drilling		\$0		Completion		\$16,280		Daily Total		\$16,280	
Cum Costs: Drilling		\$738,831		Completion		\$973,694		Well Total		\$1,712,526	
MD	9,375	TVD	9,375	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0				Perf : 7074 – 9191		PKR Depth : 0.0			
Activity at Report Time: RIH W/WASH PIPE											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SITP & SICP 50 PSIG. BLEW WELL DOWN. POH. RIH W/SAFETY JT, BUMPER SUB. JARS, 4 3–1/8" DCs & INTENSIFIER TO TOP OF FISH @ 7211'. BROKE CIRCULATION. ENGAGED SAFETY JT. JARRED 2–1/2 HRS W/30–35K OVER STRING WEIGHT WHE WORKING RIGHT HAND TORQUE INTO FISH. TUBING SPUN FREE TO THE RIGHT. POH. RECOVERED OVERSHOT. RIH W/WASH PIPE TO 6597'.								
05–04–2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$15,386		Daily Total		\$15,386	
Cum Costs: Drilling		\$738,831		Completion		\$989,080		Well Total		\$1,727,912	
MD	9,375	TVD	9,375	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0				Perf : 7074 – 9191		PKR Depth : 0.0			
Activity at Report Time: RIH W/OVERSHOT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SITP & SICP 100 PSIG. BLEW WELL DOWN. KILLED W/10 BBLs TREATED WATER. RIH W/WASH PIPE TO FISH TOP @ 7213'. TAGGED SAND @ 7217'. BROKE CIRCULATION WITH WEATHERFORD AIR FOAM UNIT. CLEANED OUT 15' OF SAND TO TOP OF MILL. CIRCULATED WITH AIR FOAM WHILE RECIPORCATING TUBING 3–1/2 HRS. PUMPED 100 BBL POLY PLUS PILL. POH. RIH W/OVERSHOT, JARS & DCs TO 6597'. SDFN.								
05–05–2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$17,859		Daily Total		\$17,859	
Cum Costs: Drilling		\$738,831		Completion		\$1,006,939		Well Total		\$1,745,771	
MD	9,375	TVD	9,375	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0				Perf : 7074 – 9191		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	SITP & SICP 0 PSIG. RIH W/OVERSHOT & LATCHED ONTO FISH @ 7213'. JARRED ONCE & CAME FREE. POH. RECOVERED CUT OFF JOINT AND TOP HALF OF PUMP OFF BIT SUB. RIH WITH SHORT CATCH OVERSHOT W/2–1/2" GRAPPLE & LATCHED ONTO FISH. POH. RECOVERED BOTTOM HALF OF PUMP OFF BIT SUB & MILL. RIH W/3–7/8" HURRICANE MILL & PUMP OFF BIT SUB TO 3260'. SDFN.								
05–08–2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$19,038		Daily Total		\$19,038	
Cum Costs: Drilling		\$738,831		Completion		\$1,025,977		Well Total		\$1,764,809	
MD	9,375	TVD	9,375	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9307.0				Perf : 7074 – 9191		PKR Depth : 0.0			
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	SICP 50 PSIG. RIH W/MILL. CLEANED OUT & DRILLED OUT PLUGS @ 7260', 7560', 7900' & 8200'. FLOAT VALVE LEAKING. PUMPED 140 BBLs TREATED WATER DOWN TUBING. FLOAT HELD. TP 0 PSIG. CP 1500 PSIG. POH TO 7020'. SDFN.								
05–09–2007		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$58,911		Daily Total		\$58,911	

Cum Costs: Drilling \$738,831 **Completion** \$1,084,888 **Well Total** \$1,823,720
MD 9.375 **TVD** 9.375 **Progress** 0 **Days** 38 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9307.0** **Perf : 7074 ~ 9191** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2000 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8470', 8670' & 8970'. RIH. CLEANED OUT TO PBTD @ 9307'. LANDED TUBING @ 7656' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2350 PSIG. 40 BFPH. RECOVERED 408 BLW. 8333 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.90'
 XN NIPPLE 1.10'
 232 JTS 2-3/8" 4.7# L-80 TBG 7605.39'
 BELOW KB 16.00'
 LANDED @ 7656.39' KB

05-10-2007 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$738,831	Completion	\$1,087,513	Well Total	\$1,826,345
MD	9.375	TVD	9.375	Progress	0
Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 ~ 9191	PKR Depth : 0.0		

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2750 PSIG. 32 BFPH. RECOVERED 788 BLW. 7545 BLWTR.

05-11-2007 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,625	Daily Total	\$2,625
Cum Costs: Drilling	\$738,831	Completion	\$1,090,138	Well Total	\$1,828,970
MD	9.375	TVD	9.375	Progress	0
Days	40	MW	0.0	Visc	0.0
Formation :	PBTD : 9307.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2850 PSIG. 28 BFPH. RECOVERED 696 BLW. 6849 BLWTR.

05-12-2007 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,925	Daily Total	\$2,925
Cum Costs: Drilling	\$738,831	Completion	\$1,093,063	Well Total	\$1,831,895
MD	9.375	TVD	9.375	Progress	0
Days	41	MW	0.0	Visc	0.0
Formation :	PBTD : 9307.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: SHUT WELL IN, WAIT ON PRODUCTION FACILITIES.

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64 CHOKE. FTP 1550 PSIG. CP 2700 PSIG. 24 BFPH. RECOVERED 580 BLW. 6269 BLWTR.
SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 5/11/07

05-31-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$738,831	Completion	\$1,093,063	Well Total	\$1,831,895
MD	9,375	TVD	9,375	Progress	0
		Days	42	MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191		PKR Depth : 0.0	

Activity at Report Time: INTIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1200 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT
8:50 AM, 5/30/07. FLOWED 210 MCFD RATE ON 12/64" POS CHOKE.

06-01-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$738,831	Completion	\$1,093,063	Well Total	\$1,831,895
MD	9,375	TVD	9,375	Progress	0
		Days	43	MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9307.0	Perf : 7074 - 9191		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 331 MCFD, 50 BC & 292 BW IN 24 HRS ON 12/64" CK. TP 1900 & CP 3200 PSIG. SWI.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0337							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1142-18							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37498							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 737' FNL & 1928' FWL (NENW) 40.041289 LAT 109.372044 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 12/30/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 18-T9S-R23E							
15. Date T.D. Reached 03/13/2007		12. County or Parish Uintah County							
16. Date Completed 05/30/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 4883' NAT GL									
18. Total Depth: MD 9735 TVD		19. Plug Back T.D.: MD 9307 TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2452		630 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9350		1870 sx			
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7656								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	7074	9191	9018-9191		3/spf				
B)			8697-8952		2/spf				
C)			8494-8649		3/spf				
D)			8260-8454		2/spf				
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9018-9191		48,408 GALS GELLED WATER & 118,800# 20/40 SAND							
8697-8952		45,494 GALS GELLED WATER & 120,000# 20/40 SAND							
8494-8649		46,345 GALS GELLED WATER & 114,700# 20/40 SAND							
8260-8454		48,676 GALS GELLED WATER & 119,700# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2007	06/07/2007	24	→	20	627	380			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1900	2900	→	20	627	380			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7074	9191		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	4783 5375 5998 7069 7857 8673 9211

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/08/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1142-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7924-8182	3/spf
7684-7879	3/spf
7286-7548	3/spf
7074-7246	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7924-8182	63,181 GALS GELLED WATER & 175,100# 20/40 SAND
7684-7879	55,597 GALS GELLED WATER & 155,150# 20/40 SAND
7286-7548	45,567 GALS GELLED WATER & 123,800# 20/40 SAND
7074-7246	54,413 GALS GELLED WATER & 150,367# 20/40 SAND

Perforated the Lower Price River from 9018-9019', 9027-9028', 9037-9038', 9044-9045', 9049-9050', 9073-9074', 9134-9136', 9140-9142', 9170-9171' & 9190-9191' w/ 3 spf.

Perforated the Lower Price River from 8697-8698', 8705-8706', 8717-8718', 8747-8748', 8772-8773', 8791-8792', 8800-8801', 8852-8853', 8880-8881', 8891-8892', 8906-8907', 8918-8919', 8932-8933' & 8951-8952' w/ 2 spf.

Perforated the Middle Price River from 8494-8495', 8502-8504', 8537-8538', 8570-8571', 8586-8587', 8601-8602', 8617-8618', 8625-8626', 8637-8639' & 8648-8649' w/ 3 spf.

Perforated the Middle Price River from 8260-8261', 8270-8271', 8289-8290', 8304-8305', 8314-8315', 8323-8324', 8348-8349', 8362-8363', 8368-8369', 8384-8385', 8399-8400', 8419-8420', 8430-8431' & 8453-8454' w/ 2 spf.

Perforated the Middle Price River from 7924-7925', 7942-7943', 7961-7962', 7972-7973', 8017-8018', 8028-8029', 8083-8084', 8102-8103', 8128-8129', 8144-8145', 8170-8171' & 8181-8182' w/ 3 spf.

Perforated the Upper Price River from 7684-7685', 7690-7691', 7721-7722', 7727-7728', 7783-7784', 7788-7789', 7803-7804', 7819-7820', 7844-7845', 7862-7863', 7870-7871' & 7878-7879' w/ 3 spf.

Perforated the Upper Price River from 7286-7287', 7306-7307', 7327-7328', 7338-7339', 7389-7390', 7437-7438', 7459-7460', 7477-7478', 7482-7483', 7540-7541' & 7547-7548' w/ 3 spf.

Perforated the Upper Price River from 7074-7075', 7079-7080', 7110-7111', 7128-7129', 7132-7133', 7142-7143', 7169-7170', 7208-7209', 7217-7218', 7225-7226', 7239-7240' & 7245-7246' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1142-18

API number: _____

Well Location: QQ NENW Section 18 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84078

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,000	2,030	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)	1	_____	2	_____	3	_____
	4	_____	5	_____	6	_____
	7	_____	8	_____	9	_____
	10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/8/2007

Form 3160-4
(April 2004)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.						7. Unit or CA Agreement Name and No. Chapita Wells Unit					
c. Other _____						8. Lease Name and Well No. Chapita Wells Unit 1142-18					
2. Name of Operator EOG Resources, Inc.						9. AFI Well No. 43-047-37498					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202						10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
3a. Phone No. (include area code) 303-824-5526						11. Sec., T., R., M., on Block and Survey or Area Sec. 18-T9S-R23E					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 737' FNL & 1928' FWL (NENW) 40.041289 LAT 109.372044 LON At top prod. interval reported below Same At total depth Same						12. County or Parish Uintah County 13. State UT					
14. Date Spudded 12/30/2006			15. Date T.D. Reached 03/13/2007			16. Date Completed 05/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 4883' NAT GL		
18. Total Depth: MD 9735 TVD			19. Plug Back T.D.: MD 9307 TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36.0#	J-55	0-2452		630 sx					
7-7/8"	4-1/2"	11.6#	N-80	0-9350		1870 sx					
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts							
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	7656										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Mesaverde		7074	9191	9018-9191			3/spf				
B)				8697-8952			2/spf				
C)				8494-8649			3/spf				
D)				8260-8454			2/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
9018-9191		48,408 GALS GELLED WATER & 118,800# 20/40 SAND									
8697-8952		45,494 GALS GELLED WATER & 120,000# 20/40 SAND									
8494-8649		46,345 GALS GELLED WATER & 114,700# 20/40 SAND									
8260-8454		48,676 GALS GELLED WATER & 119,700# 20/40 SAND									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
05/10/2007	06/07/2007	24	→	20	627	380			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2900	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
12/64"	SI 1900		→	20	627	380		PRODUCING GAS WELL			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

**(See instructions and spaces for additional data on page 2)*

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7074	9191		Wasatch	4783
				Chapita Wells	5375
				Buck Canyon	5998
				Mesaverde	7069
				Middle Price River	7857
				Lower Price River	8673
				Sego	9211

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

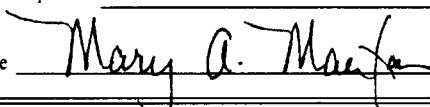
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1142-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7924-8182	3/spf
7684-7879	3/spf
7286-7548	3/spf
7074-7246	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7924-8182	63,181 GALS GELLED WATER & 175,100# 20/40 SAND
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Perforated the Lower Price River from 9018-9019', 9027-9028', 9037-9038', 9044-9045', 9049-9050', 9073-9074', 9134-9136', 9140-9142', 9170-9171' & 9190-9191' w/ 3 spf.

Perforated the Lower Price River from 8697-8698', 8705-8706', 8717-8718', 8747-8748', 8772-8773', 8791-8792', 8800-8801', 8852-8853', 8880-8881', 8891-8892', 8906-8907', 8918-8919', 8932-8933' & 8951-8952' w/ 2 spf.

Perforated the Middle Price River from 8494-8495', 8502-8504', 8537-8538', 8570-8571', 8586-8587', 8601-8602', 8617-8618', 8625-8626', 8637-8639' & 8648-8649' w/ 3 spf.

Perforated the Middle Price River from 8260-8261', 8270-8271', 8289-8290', 8304-8305', 8314-8315', 8323-8324', 8348-8349', 8362-8363', 8368-8369', 8384-8385', 8399-8400', 8419-8420', 8430-8431' & 8453-8454' w/ 2 spf.

Perforated the Middle Price River from 7924-7925', 7942-7943', 7961-7962', 7972-7973', 8017-8018', 8028-8029', 8083-8084', 8102-8103', 8128-8129', 8144-8145', 8170-8171' & 8181-8182' w/ 3 spf.

Perforated the Upper Price River from 7684-7685', 7690-7691', 7721-7722', 7727-7728', 7783-7784', 7788-7789', 7803-7804', 7819-7820', 7844-7845', 7862-7863', 7870-7871' & 7878-7879' w/ 3 spf.

Perforated the Upper Price River from 7286-7287', 7306-7307', 7327-7328', 7338-7339', 7389-7390', 7437-7438', 7459-7460', 7477-7478', 7482-7483', 7540-7541' & 7547-7548' w/ 3 spf.

Perforated the Upper Price River from 7074-7075', 7079-7080', 7110-7111', 7128-7129', 7132-7133', 7142-7143', 7169-7170', 7208-7209', 7217-7218', 7225-7226', 7239-7240' & 7245-7246' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 1142-189. API Well No.
43-047-3749810. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T9S R23E NENW 737FNL 1928FWL
40.04129 N Lat, 109.37204 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED**FEB 11 2008****DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58512 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 23 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,S-X,BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB", Chapita Wells Unit, CRS No. UTU63013BB, AFS No. 892000905BB, is hereby approved effective as of May 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,S-X,BB" results in an initial consolidated participating area of 13,982.03 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1230-07	43-047-38038	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU1231-07	43-047-38039	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU693-20	43-047-36901	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU694-20	43-047-36845	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU1142-18	43-047-37498	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337

15967

16000

15792

15895

15868

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,S-X, BB", Chapita Wells Unit, and the effective date.

Also: 15534 to 13650 "S-BB"

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

RECEIVED

MAY 30 2008

DIV. OF OIL, GAS & MINING

43047 36755 CWU 1051-22

43047 36902 CWU 691-21

43047 37044 CWU 1101-21

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36845	CHAPITA WELLS UNIT 694-20		NESE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15895	13650	1/19/2007		5/1/2007		
Comments: <u>MURD</u> <u>changed 7/7/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37498	CHAPITA WELLS UNIT 1142-18		NENW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15868	13650	12/30/2006		5/1/2007		
Comments: <u>MURD</u> <u>changed 7/7/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38346	CHAPITA WELLS UNIT 1243-02		SWNE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15872	14406	1/8/2007		4/1/2007		
Comments: <u>MURD</u> <u>changed 7/7/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

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JUL 07 2008
DIV. OF OIL, GAS & MINING